

FILE NOTATIONS

Entered in MID File

☒

Checked by Chief

PMB

Entered On S.R. Sheet

☒

Copy MID to Field Office

☐

Location Map Firmed

☒

Approval Letter

☒

Card Indexed

☒

Disapproval Letter

☐

IWR for State or Fee Land

☐

COMPLETION DATA:

Date Well Completed

6-11-65

Location Inspected

☐

OW

WW

TA

Band released

☐

GW

OS

PA

State of Fee Land

☒

LOGS FILED

Driller's Log

2-16-66

Electric Logs (No. 1)

2-16-66

E

I

E-I

GR

GCN

Micro

Lat

M-L

Sonic

Others

(SUBMIT IN TRIPLICATE)

Indian Agency _____

Ute Indian Tribal _____

Allottee _____

Lease No. **14-20-462-1119**

X		
	18	

**T
3
8**

R6W

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah **May 21,** 19 **65**

Caloil-Phillips
Ute Tribal
Well No. **(11-18)** is located **660** ft. from **N** line and **602** ft. from **E** line of sec. **18**

18 **38** **60** **USM**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat - Blacktail Ridge **Duchesne** **Utah**
(Field) (Area) (County or Subdivision) (State or Territory)

The elevation of the **Kelly Bushing** above sea level is **+6257** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a **6600'** exploratory well for oil or gas.

10 3/4" casing at + 350' with cement to surface. 5 1/2" or 7" casing to be run in event of a discovery below lowermost productive interval with sufficient cement to cover all producing zones and significant water sands.

"TIGHT" HOLE **Hole Confidential**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**

Address **P. O. Box 455**

Vernal, Utah

Original Signed by
By **R. W. PATTERSON** **R. W. PATTERSON**

Title **Superintendent of Operations**

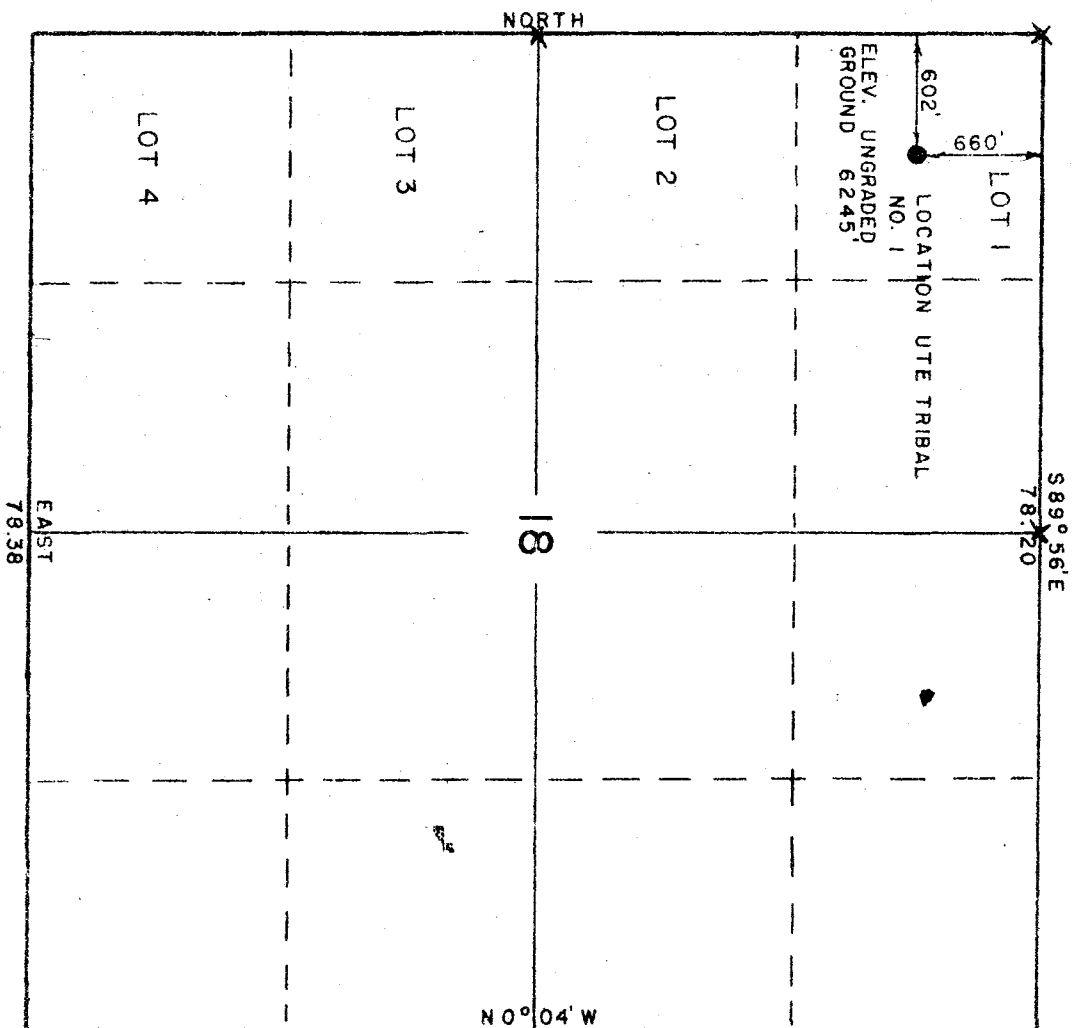
04000

T 3S, R6W, U.S.M.

PROJECT

CALIFORNIA OIL COMPANY

WELL LOCATION UTE TRIBAL NO. 1,
LOCATED AS SHOWN IN THE NW1/4-NW1/4,
SECTION 18, TOWNSHIP 3 SOUTH, RANGE
6 WEST OF THE U.S.M., DUCHESE COUNTY,
UTAH. THE NW1/4-NW1/4 IS LOT 1.



X= CORNERS LOCATED (STONE)

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO. 2464

Uintah Engineering & Land Surveying BOX 330 VERNAL, UTAH	
SCALE 1" = 1000'	DATE 12 MAY, 1965
PARTY NELSON MARSHALL	REFERENCES GLO TOWNSHIP
TOM WARDELL	PLAT 9 FIELD NOTES
WEATHER	FILE
SCATTERED SHOWERS	CALLOIL

KEY TO SYMBOLS & ABBREVIATIONS

TANKS:

FWT - Fresh Water Tank (Boiler Feed)
WT - Produced Water Tank
PWT - Power Water Tank (Hydraulic Pumps)
TANK ID # - Oil Stock Tank
TANK SYMBOL →

Type
Size ← (42 gl bbl)

PUMPS:

PUG - Pumping Unit w/ Gas Engine
PUE - Pumping Unit w/ Electric Motor
TPG - Hydraulic Triplex w/ Gas Engine
TPE - Hydraulic Triplex w/ Electric Motor
ESP - Electric Submersible Pump

PROCESS EQUIPMENT:

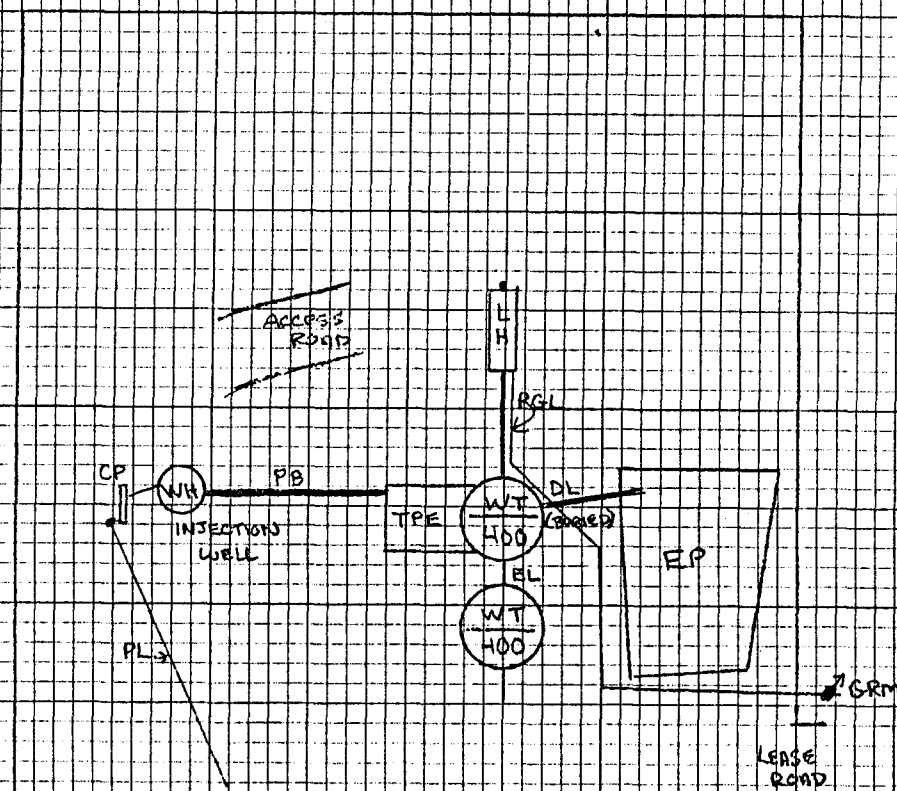
VT - Vertical Treater
HT - Horizontal Treater
HS - Horizontal Separator
GB - Gun Barrel Separator
LH - Line Heater
SG - Steam Generator
DP - Drip Pot (Scrubber)
GP - Glycol Pot
VB - Valve Box
LL - Load Line

LINES & METERS:

GSL - Gas Sales Line
GSM - Gas Sales Meter
RGL - Residue Return Gas Line
GRM - Residue Gas Meter
PL - Power Line
CP - Electric Control Panel
DL - Drain Line
EL - Equalizing Line
SL - Steam Line
WDL - Produced Water Disposal Line
PB - Pipeline Bundle (Insulated)

MISCELLANEOUS:

WH - Wellhead
EP - Emergency Pit
FE - Fire Extinguisher
UB - Unused Building
SS - Storage Shed
PP - Power Pole



HBP SITE FACILITY DIAGRAM
UTE #1 SWQW
11W/4 11W/4 SEC. 10, T3S, R6W
Duchesne COUNTY, UTAH

May 24, 1965

California Oil Company
P. O. Box 455
Vernal, Utah

Attention: Mr. R. W. Patterson, Superintendent of Operations

Re: Notice of Intention to Drill Well No.
CALOIL-PHILLIPS UTE TRIBAL #1 (11-18),
660' FNL & 602' FWL, NW NW of Sec. 18,
T. 3 S., R. 6 W., USM, Duchesne County,
Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is granted.

As soon as you have determined that it will be necessary to plug and abandon said well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Home: 277-2890 - Salt Lake City, Utah

HARVEY L. COONTS, Petroleum Engineer
Home: 487-1113 - Salt Lake City, Utah

Office: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

May 24, 1965

Incidentally, in checking your Notice of Intention to Drill we are unable to determine the grade of casing you are going to use. It is recommended that a grade of not less than J-55 be used. It should be seamless and new or new equivalent casing. In setting the pipe, an oil well cement should be used and circulated to surface. It is further recommended that after waiting on the cement, the blowout preventer be tested with clear water at a minimum pressure of 1200 psi for at least 15 minutes.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kgw

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

Enclosure - Forms

(SUBMIT IN TRIPLICATE)

Indian Agency _____
Ute Indian Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee _____
Lease No. **14-20-462-1119**

X			
	18		

R 6 W

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Notice of Intention to Change Name XX	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah June 14, 19 **65**

Caloil Ute
Well No. **Tribal #1** is located **660** ft. from **N** line and **602** ft. from **W** line of sec. **18**

NW 1/4 NW 1/4 18 38 6N UTM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Blacktail Ridge **Duchesne** **Utah**
(Field) (Area) (County or Subdivision) (State or Territory)

The elevation of the **Well** **6927** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Change name of subject well from Caloil-Phillips Ute Tribal #1 (11-18) as reported on Notice of 5-21-65 to Caloil Ute Tribal #1.

All other information as previously reported holds good.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**
Address **P. O. Box 455**
Vernal, Utah
By **W. A. GONDEAU**
Title **Acting Unit Superintendent**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blacktail Ridge

9. WELL NO.

Caloil Ute Tribal #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

California Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
660' FWL, 602' FWL, Sec. 18, T3S, R6W UTM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6257

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The 10 3/4" J-55, 40 1/2' surface casing landed at 344' parted while drilling at 666'. It was impossible to get the bit back into the parted casing and it was therefore decided to P & A this hole and skid the rig.

Proposed plugging procedure as follows:

**150 sbs from 315' to fill up.
80 sbs from fill up to surface.**

Above procedure approved in a Tel-con Rod Smith - Frank Baker 6-16-63.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED

W. A. GOURDEAU

TITLE

Acting Unit Superintendent

DATE

6-23-63

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UWRS, SIC-3; CAGOC, SIC-2; Phillips, Casper-1; Well File-1; Field File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Blacktail Ridge

9. WELL NO.

Colell Ute Tribal #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

California Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.
At surface 660' FWL, 602' FWL, sec. 18, T32, R6V URM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6257

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was P & A as follows:

150 sacks from 315' to fill up.

80 sacks from 120' to surface.

Rig released 6-17-65.

Rig will be skidded and a new hole drilled.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. GORDON

TITLE Acting Unit Superintendent

DATE 6-23-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS, SIC-3; OACCE, SIC-2; Phillips, Casper-1; Well File-1; Field File-1

December 16, 1965

Chevron Oil Company
P. O. Box 455
Vernal, Utah

Re: Well No. Caloil Ute Tribal #1
660' FNL & 602' FWL of Sec. 18,
T. 3 S., R. 6 W., Duchesne County,
Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log", Electric and/or radioactivity logs and Report of water encountered during drilling for the above mentioned well are due and have not been filed with this Commission as required by our Rules and Regulations.

Please complete the enclosed Forms OGCC-3, "Well Completion or Re-completion Report and Log", in duplicate and Forms OGCC-8-X, "Report of Water Encountered During Drilling", in quadruplet and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enclosures: Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Chevron Oil Company, Western Division						5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1119	
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 602' FWL, Sec. 18, T3S, R6W, USM						7. UNIT AGREEMENT NAME	
At top prod. interval reported below						8. FARM OR LEASE NAME Blacktail Ridge	
At total depth						9. WELL NO. Chevron Ute Tribal #1	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT Wildcat	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T3S, R6W, USM	
15. DATE SPUDDED 6-12-65						12. COUNTY OR PARISH Duchesne	
16. DATE T.D. REACHED 6-15-65						13. STATE Utah	
17. DATE COMPL. (Ready to prod.) P & A 6-19-65						14. ELEV. CASINGHEAD 6242	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KR-6257 GL-6244						15. TOTAL DEPTH, MD & TVD 666	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-666						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN None	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
10 3/4"		40.5#	343.67'	15"	250 sacks regular cmt.		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED R. W. PATTERSON Original Signed By R. W. PATTERSON Unit Superintendent DATE 2-14-66							

O&GCC, SLC-2; Well (See instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			None	Uintah Formation from surface to 666'		

FEB 16 1966